

# **APL SEM 1P V2**

**Single-phase Keypad Prepayment Energy Meter** 

# **Technical Manual**



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## Foreword

#### **General Safety Rules**

APL SEM 1P V2 Single-phase Keypad Prepayment Energy Meter owns advantages of simple measurement, simple installation and simple operation. But to avoid personal injury and other damages related to the meter, it is suggested that this manual should be carefully read, which is better for usage before being installed, detected, operated and used.

While the designing and producing of APL SEM 1P V2 Single-phase Keypad Prepayment Energy Meter, its solidity and reliability and users' safety and convenience have been already fully considered. Thus common faulty operations can be endured. If the meter is reasonably and safely installed and used according to the guideline, its lifespan will be extended.

## **Safety Information**

In each chapter of this manual, different letter symbols and graphic symbols which are adopted to express the danger according to different levels of danger will be explained. Please pay attention!



This sign is to remind of possible danger, which will possibly cause some severe hurt and damage to people and the equipment.



This sign is to remind of possible unexpected situation, which might result in personal injury, equipment damage and data error.



Pay attention to this product's rated voltage and maximum current.

Pay attention to this product's measured load capacity.

Correct and reliable installation and connection.

Pay attention to effective cross-sectional area of wire connection.

Do not touch bare wire or use bare wire to connect.

Please don't use this product in explosive environment.

Keep the product's surface clean.

Pay attention to meter's seal management.

Don't immerse the meter in water and any chemical substance and don't use any chemical substance to clean the meter.

Displays are all examples in this manual, which may have some difference from the real data in meters.

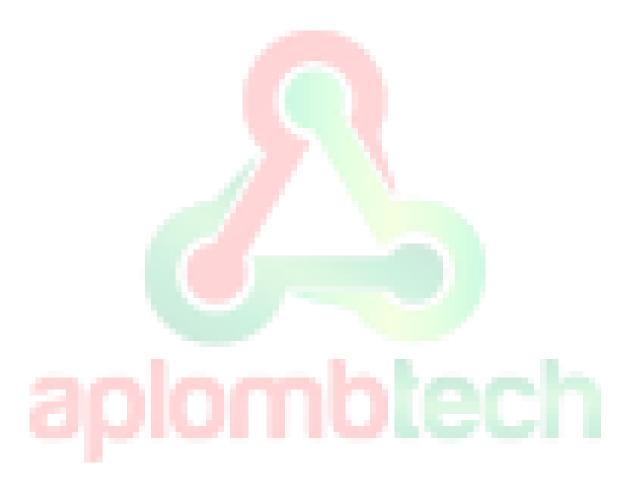
Since it is life-threatening to touch live components, the power must be cut off before installation and replacement.

Please obey local safety rules; Installation and replacing of meter only could be done by qualified person with specified technology.

When installing meter, pay attention to meter's safety; Appearance damaged or fell downed meters are not allowed to install.

Washing the meter by water is not allowed.

The Meter Standard applies to production and test in Meter Electronics, not the standard for client test or acceptance. Only IEC standards apply to the client inspection and acceptance.



#### 1. Use Instruction

#### 1.1 Overview

#### 1.1.1 Construction Profile



Figure 1.1.1: APL SEM 3P V2 Three-phase Keypad Prepayment Energy Meter

#### 1.1.2 Major Application

APL SEM 1P V2 Single-phase Keypad Prepayment Energy Meter takes digital medium as information exchange media. It is an active electric energy meter in which users load in prepurchased energy, and it takes energy as its billing. Meter communicates with the master station system via TOKEN to realize the functions of active power measuring and pre-payment control. The meter includes measurement unit, real-time clock unit, infrared communication, RS485 communication module, load switch and other auxiliary modules.

#### 1.1.3 Main Functions

When remaining credit amount is 0, the meter will send out power off signal to control load for auto switching off, provided that the emergency credit is not invoked or not at friendly hour, holiday or weekend, and it shall auto restore the power supply after the new purchased energy is loaded.

Record events of terminal cover opening trip, meter cover opening trip, overload trip, power off, reverse tampering, relay off, time synchronization, power purchase, etc. (see

#### 4.14 Event Recording Function)

#### 1.1.4 Additional Functions

Active energy multi-tariff metering.

Auto detection.

Demand calculating.

Realize users' load detecting and controlling.

Detect grid parameters including real-time power, voltage, current and power factor.

Enable to display by pressing buttons after power outage.

#### 1.1.5 Major Features

The meter can realize prepaid mode by paying first and using later.

APL SEM 1P V2 Single-phase Keypad Prepayment Energy Meter takes amount as its electricity billing. In conditions of prepaid mode, electricity consumer purchases amount at first and the meter subtracts the remaining credit amount equivalent to the consumption. When remaining amount is 0 or the overdraft energy allowed by both parties, it will send out power off signal to control load switch automatically cut off.

APL SEM 1P V2 Single-phase Keypad Prepayment Energy Meter adopts CTS algorithm, which has a set of security management system with a high level security and is completely compatible with the CTS management system deployed in Bangladesh.

#### 1.1.6 Normative References

IEC62052-11 Electricity metering equipment (A.C)-General requirements tests and test conditions- Part 11: Metering equipment.

IEC62053-21 Electricity metering equipment (A.C)-Particular requirements-Part 21: Static meters for active energy (classes 1 and 2).

IEC62055-31 Electricity metering -Payment systems -Part 31: Particular requirements Static payment meters for active energy(class 1 and 2)

IEC 62056-21 Electricity metering – Data exchange for meter reading, tariff and load control –Part 21: Direct local data exchange

IEC 62056-42 Electricity metering – Data exchange for meter reading, tariff and load control – Part 42: Physical layer services and procedures for connection oriented asynchronous data exchange

IEC 62056-46 Electricity metering – Data exchange for meter reading, tariff and load control – Part 46 – Data link layer using HDLC-protocol

IEC 62056-53 Electricity metering – Data exchange for meter reading, tariff and load control – Part 53: COSEM Application layer

IEC 62056-61 Electricity metering - Data exchange for meter reading, tariff and load control - Part 61: Object identification system

IEC 62056-62 Electricity metering - Data exchange for meter reading, tariff and load control –Part 62: Interface classes

## 2. Technical Parameters

#### 2.1. Operating Voltage

Rated voltage Un 230 V

60% Un ~ 130% Un Operating voltage range

The meter can work normally within the operating voltage range. Limited range of operating voltage 0 Un ~ 190% Un

Within this limited operating voltage range, the meter will show no damage. It can guarantee metering during normal display, but cannot ensure the metering accuracy class. Meanwhile, the load control equipment cannot operate. After the operating voltage returns to normal, the meter can work normally and the accuracy class will remain unchanged.

#### 2.2. Current Parameters

60 A **Imax** 20 mA

Starting current (0.4%I<sub>b</sub>)

Metering current range 20 mA ~ 60 A

Common current specification 5(60) A

#### 2.3. Frequency Parameters

Rated frequency fn 50 Hz

Frequency application range 47.5 Hz ~ 52.5 Hz

#### 2.4. Self- power Consumption of Meter

Power consumption of voltage circuit ≤2 W 5 VA Power consumption of current circuit ≤2.5 VA

#### 2.5. Active Metering Accuracy

The accuracy of active energy measurement of APL SEM 1P V2 conforms to IEC62053-21 Class 1.0.

Table 1: Error limit in percentage for active class 1.0

Load value	Power factor	Error limit in percentage	Meter standard
	Tactor	IEC62053-21	
0.05lb≤l< 0.10 lb	1	±1.5	±0.7
0.10lb≤l≤lmax	1	±1.0	±0.5
0.1lb≤l< 0.2lb	0.5L 0.8C	±1.5 ±1.5	±0.7 ±0.7
0.2lb≤l≤lmax	0.5L 0.8C	±1.0 ±1.0	±0.5 ±0.5

#### 2.6. Display Mode

The meter displays numeric.

Display mode LCD display of wide-temperature range
Character digits for data item display 7 digits including 6 integers and 1 decimal

Character digits for data ID display 3 digits

#### 2.7.Pulse Constant

Active pulse constant 1600 imp/kWh
Reactive pulse constant 1600 imp/kvarh

#### 2.8. Active Check Output

The meter is equipped with a pulse indicator for testing active energy (LED is in the front of the meter). In order to ensure the accuracy of active measuring test, according to different current test points, pulse quantity collected from test should be incremented with the increase of current, and reasonably select pulses between the numbers 1~8.

#### 2.9. Serial Communication Interface

Interface 1:

Type Baud Serial bi-direction communication interface

rate 2400 bps

Application Data reading and related data item configuration

Pattern Non-modulated IR communication

Interface 2:

Type Baud Serial bi-direction communication interface

rate 9600 bps

Application Data reading and related data item configuration

Pattern RS-485 communication

#### 2.10. Meter Electromagnetic Compatibility

No.	Item		Requirements of IEC62052-11	Meter Standard
1	Electrostatic	Contact Discharge	8 kV	10 kV
	Discharge Immunity	Air Discharge	15 kV	18 kV
2	HF Electromagnetic Field Immunity		80 MHz-2 GHz 30 V/m	80 MHz-2 GHz 30 V/m
3	Fast Transient Burst		4 kV/100 kHz	4.3 kV/100 kHz
4	Radio Interference Test		Equipment of CISPR 22 Class B	Equipment of CISPR 22 Class B
5	Immunity to conducted disturbances induced		150 kHz-80 MHz	150 kHz-80 MHz

	by radio-frequency fields	10 V	10 V
6	Surge Immunity	4 kV	4.3 kV

Table 1: EMC

## 2.11. Insulation Test

No.	Item		Requirements of IEC62052-11	Meter Standard
1	Impulse Voltage	Insulation Class II	6 kV	6.5 kV
2	AC Voltage	Between current circuit and the earth (insulation class II)	4 kV (5 mA)	4.1 kV (5 mA)
		Between auxiliary terminals	2 kV (5 mA)	2.5 kV (5 mA)

Table 3: Insulation test

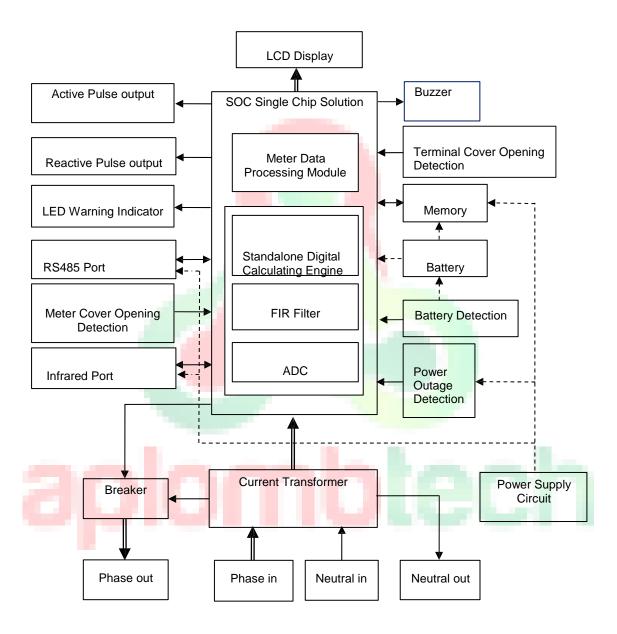
## 2.12. Application Environment

No.	Item		Requirements of IEC 62052-11	Meter Standards
		Operating temperature range	-25 °C <mark>∼55 °C</mark>	-25 °C∼70 °C
1	Temperature	Limited range of operation	-40 °C∼70 °C	-40 °C∼70 °C
		Limit range for storage and transport	-40 °C∼70 °C	-40°C∼80°C
	Annual mean		≤ <mark>75</mark> %	≤75%
2	Humidity	For 30 days, these days being spread in natural manner over one year	≤95%	≤95%
		Occasionally on other days	≤85%	≤85%

Table 4: Application environment

## 2.13. Operating Principle Diagram

The meter circuit, centralized with SOC single chip (with internal measurement module, real time clock and temperature testing compensation circuit etc.), consists of main control circuit module, memory circuit module composed of memory chip, power supply circuit module, cover open detection module, communication module, LCD display and audio reminding user information display module as well as IR emission and IR receiving circuit module etc. The current sampling uses measurement method of current transformer, while voltage sampling uses dividing resistance network. The meter adjustment is completed via software.

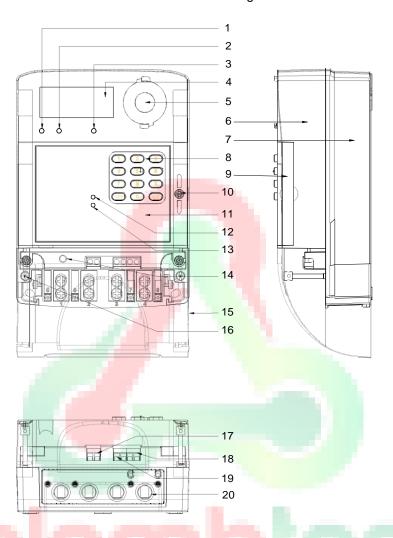


Working Principle Diagra

# 3. Physical Design

## 3.1.Construction Diagram

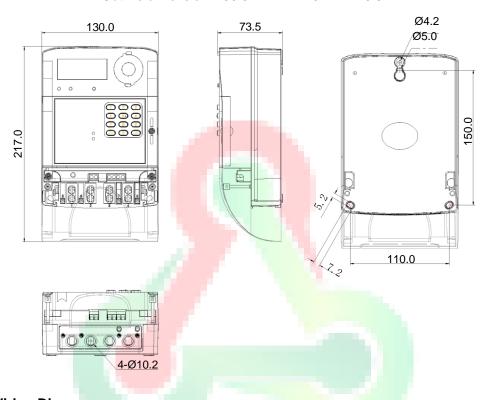
Meter Construction Diagram



1	Active pulse LED	2	Alert LED	3	Low energy alert LED
4	LCD display	5	IR communication port	6	Face cover
7	Base	8	Button	9	Flip cover
10	Flip cover sealing screw	11	Nameplate	12	PLC module receiving LED
13	PLC module sending LED	14	Terminal cover detection	15	Terminal cover
16	Terminal cover sealing screw	17	Pulse output terminal	18	RS485

## 3.2. Dimension Diagram

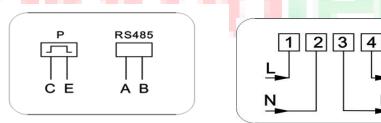
Outline dimension: 130.0 mm x217.0 mmx 73.5 mm



## 3.3. Wiring Diagram

All movable terminals of the meter locate in the connection terminal cover with secured screws fitted with user seal to prevent from operations such as unauthorized connection or other settings, etc.

Ν



#### 3.4. Protective Class

The test is carried out with the energy meter manufactured by Aplombtech BD Ltd. in accordance with IEC60529-4.

#### 3.5. Resistance to Heat and Fire

Resistance to heat and fire class:  $V_{0}$  (all the casing made out of heat-resistant and fire-retardant material.

## 4. Functions

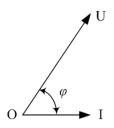
#### 4.1. Metering Function

The APL SEM 1P V2 single-phase keypad energy meter measures reverse power in the same way of measuring forward power and the energy can be accumulated in total active energy and active energy of each billing month. It can measure total active power and store the data and calculate remaining credit amount, then store the data; meanwhile have them indicated by LED. The meter measures real-time power by pulse constant and pulse interval.

#### 4.2. Energy Metering

Active energy unit: kWh, reactive energy unit: kvarh.

The metering phasor diagram in right connection as:



Active power expressed as:  $P=UI\cos \varphi$ Reactive power expressed as:  $Q=UI\sin \varphi$ 

Active energy expressed as:  $E_p = \int P dt = \int U \cos \varphi dt$ Reactive energy expressed as:  $E_q = \int Q dt = \int U \sin \varphi dt$ 

#### 4.3. Active Direction Definition

The APL SEM 1P V2 meter, developed by

uses the conception of

forward power and reverse power from the customers' point of view.

Customers' forward power =power received from the grid.

Customers' reverse power =power sent to the grid.

#### 4.4. Active Max Demand (MD) Calculation

Active maximum demand unit is kW.

Active MD calculation method is slide calculation method.

MD integration cycle is 15 min.

MD slide window time is 1 min.

#### 4.5.Load Control Function

The meter can be programmed to set load control threshold.

When the meter detects current power of one phase is higher than Sanctioned load, overload alert will be triggered. Alert LED will blink in red. If alert duration reaches specified 30 sec, the

meter will cut off user load, alert LED will keep lighting in red. The meter relay will auto close after 30 sec. If overload trip times >5 within 30 min, the meter relay will auto close after 30 min. When load threshold is 0, this function will be disabled



#### 4.6. Pre-alarming Consumption Function

The meter can be programmed to set pre-alarming threshold.

If remaining amount is higher than pre-alert threshold, the alert indicator will be lit in green.

When energy balance is lower than pre-alarming threshold, pre-alarming function will be triggered. Low energy alert LED indicator will blink in red. When energy balance is deducted to 0, the relay will trip and alert LED indicator shall keep lighting in red.

When pre-alarming threshold value is 0, the function will be disabled.

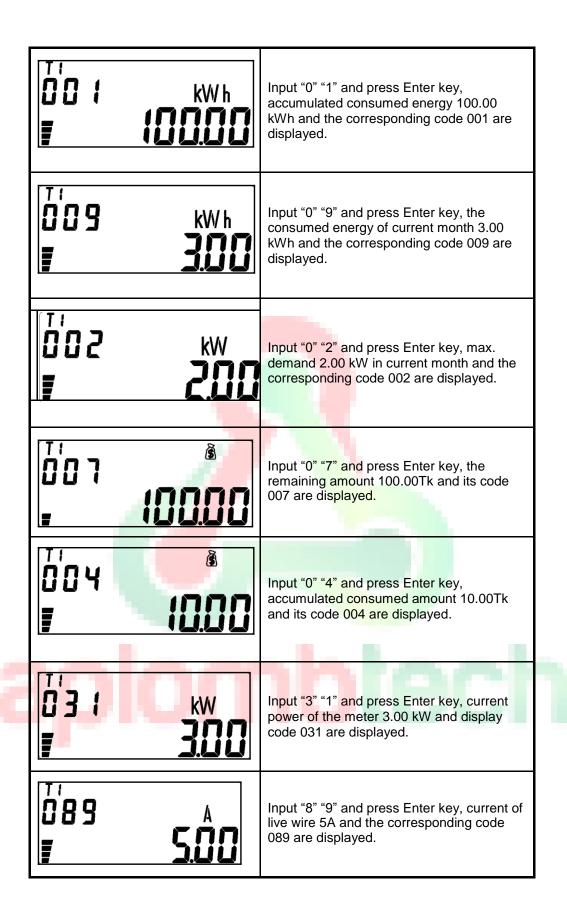
#### **4.7.Reverse Consumption Function**

When the meter detects reverse consumption, alert LED indicator shall blink in red and reverse tag "←" keep lighting.

Forward energy and reverse energy will be separately measured.

#### 4.8. LCD Data Display

Item	Introduction
■ RccEPŁ	Power purchase token is correct and accepted and "accept" is displayed.
r EdEcŁ	Power purchase token is wrong and rejected and "reject" is displayed.
	When "old" is displayed, it means token is expired.
∎ USEd	When "used" is displayed, it means the token is a used one.
:OuEr Po	Overload consumption—When consumption load is over the load threshold specified, "over po" will be displayed and the power will be cut off within specified time.



0'90 <b>5.00</b>	Input "9" "0" and press Enter key, current of neutral wire 5 A and the corresponding code 090 are displayed.
065 <b>₹54 0000</b>	Input "6" "5" and press Enter key, meter ID will be displayed in two screens with display code 065 accompanied.
065 <b>754 0000</b>	
100 <b>5.00</b>	Input "1" "0" "0" and press Enter key, current electricity price 5 Tk and its code 100 are displayed.
10.00 kw	Input "1" "3" and press Enter key, meter load threshold 10 kW and its code 013 are displayed.

#### 4.9.IR Communication Function

The meter equips with non-modulated IR optical communication interface and 485 interface. By HHU with serial communication port, the meter can realize time synchronization and meter data items reading and other functions.

#### 4.9.1 Time Synchronization

The meter can carry out time synchronization via communication interface.

#### 4.9.2 Read Meter Data Item

Via communication interface, it is available to read data items in meter, including current consumption data, energy balance, meter clock, previous 12 months' consumption data, all kinds of meter data items and log data.

#### 4.10. Prompts

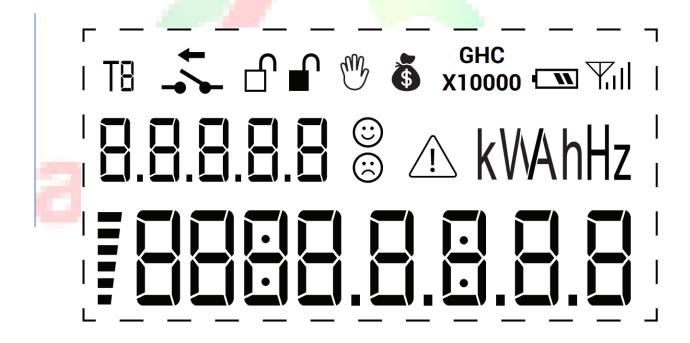
ACCEPT	TOKEN accepted
REJECT	Token rejected
OLD	Token Expired

USED:	TOKEN used	
OK:	Operation succeeded	
Err_01:	Error in manufacturer code	
Err_02:	Key expiration error	
Err_03:	DDTK error	
Err_04:	Overflow Error	
Err_05:	Key type Error	
Err_06:	Data format Error	
Err_07:	Token type error	
Err_08:	Appointed function Error	
NULL:	Reserved	

## 4.11. Data Item Display Function

## 4.11.1 LCD Display Instruction

Firstly initialize LCD after power on, LCD fully displays and automatically enters the set display mode of power information after 4 seconds. LCD in full screen is as follows:



Data indication: 7 digits of integer and 1 digit of decimal. The unit of power is kWh. Display code: With 3 digits code to indicate respective data item (please see 4.11.3 Meter Data Item Code).

#### 4.11.2 Meter Data Display

Display content includes consumption data, configuration data, and history data and so on.

For data item length over 8 digits (e.g. date & time and meter No. etc.), the meter will display in two screens.

For remaining amount, the data item can be used to indicate the specific value; meanwhile bar can be displayed on LCD screen.

Remaining amount in meter<10 Tk, no bar displays;

10 ≤remaining amount < 100 Tk, the first bar displays;

100 ≤remaining amount <1000 Tk, the first 2 bars display;

1000 ≤remaining amount < 10000 Tk, the first 3 bars display;

10000 ≤remaining amount <100000 Tk, the first 4 bars display.

100000 ≤remaining amount <1000000 Tk, the first 5 bars display

1000000 Tk ≤remaining amount, all 6 bars display.

#### 4.11.3 Meter Data Item Code Table

Display No. is 3-digit.

Display No.	Data Item Name	Display No.	Data Item Name
01	Accumulative active consumption	02	Max. demand of current month
03	Max. demand occurrence time in current month	04	Accumulative consumed amount
05	TOKEN sequence No.	06	Accumulative purchased amount
07	Remaining amount	08	Overdraft amount
09	kWh of current month	10	Key Number
11	Last recharging time	12	Alert threshold
13	Maximum load threshold	14	Demand of last month
15	Overdraft threshold	16	Delay time to overload trip
17	Data transfer day	18	Frozen monthly kWh of the last 1st time
19	Frozen monthly kWh of the last 2 <sup>nd</sup> time	20	Frozen monthly kWh of the last 3 <sup>rd</sup> time
21	Frozen monthly kWh of the last 4 <sup>th</sup> time	22	Frozen monthly kWh of the last 5 <sup>th</sup> time

23	Frozen monthly kWh of the last 6 <sup>th</sup> time	24	Frozen monthly kWh of the last 7 <sup>th</sup> time
25	Frozen monthly kWh of the last 8 <sup>th</sup> time	26	Frozen monthly kWh of the last 9th time
27	Frozen monthly kWh of the last 10 <sup>th</sup> time	28	Frozen monthly kWh of the last 11th time
29	Frozen monthly kWh of the last 12th time	30	Consumed amount of current month
31	Real-time power	32	Demand calculating method
33	Demand calculating cycle	34	Slide window time
35	Key reversion No.	36	Tariff index
37	Reserved	38	Overdraft consumption tag
39	Frequency	40	Terminal cover-open counts
41	Last terminal cover-open time	42	Last 2 <sup>nd</sup> terminal cover-open time
43	Last 3 <sup>rd</sup> terminal cover-open time	44	Last 4 <sup>th</sup> terminal cover-open time
45	Last 5 <sup>th</sup> terminal cover-open time	46	Overload trip counts
47	Last overload trip	48	Last 2 <sup>nd</sup> overload trip
49	Last 3 <sup>rd</sup> overload trip	50	Last 4 <sup>th</sup> overload trip
51	Last 5 <sup>th</sup> overload trip	52	Power off counts
53	Last power off time	54	Last 2 <sup>nd</sup> power off time
55	Last 3 <sup>rd</sup> power off time	56	Last 4 <sup>th</sup> power off time
57	Last 5 <sup>th</sup> power off time	58	Reverse event counts
59	Last reverse occurrence time	60	Last 2 <sup>nd</sup> reverse occurrence time
61	Last 3 <sup>rd</sup> reverse occurrence time	62	Last 4 <sup>th</sup> reverse occurrence time
63	Last 5 <sup>th</sup> reverse occurrence time	64	Hoarding credit limit
65	Meter ID	66	Active pulse constant
67	Reserved	68	Meter hardware version No.
69	Meter software version No.	70	SGC
71	Working mode (0 user mode/1 factory mode)	72	Current time

Current date 74 Reserved  Charging Mode(0-postpaid; 1-prepaid) 76 Last recharge token  78 Last 3rd recharge token 78 Last 3rd recharge token  79 Last 4th recharge token 80 Last 5th recharge token  81 Last 1rd recharge Tk amount 82 Last 2rd recharge Tk amount  83 Last 3rd recharge Tk amount 84 Last 4th recharge Tk amount  84 Last 4th recharge Tk amount  85 Last 5th recharge Tk amount 86 Real time voltage  87 Reserved 88 Reserved  89 Leireuit current 90 Neireuit current  90 Operating mode (0-Operational mode 1-Non-operational mode)  91 Reserved 92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation) 94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters 96 Reserved  97 Return TOKEN 98 Recharge counts  99 Current tariff rate 100 Current electricity price  101 Current step tariff rate 100 Current electricity price  102 Current kW  103 Power factor 104 Reserved  105 Reserved 106 Reserved  106 Reserved 106 Reserved  107 Load parameter 2 110 Over voltage counts  110 Last 3rd over voltage occurrence time 111 Last 4th over voltage occurrence time 112 Last 2rd under voltage occurrence time 115 Last 3rd under voltage occurrence time 118 Last 4th over voltage occurrence time 119 Last 3rd under voltage occurrence time 119 Last 3rd under voltage occurrence time 110 Last 4th under voltage occurrence time 1110 Last 5th under voltage occurrence time 1120 Last 4th under voltage occurrence time 115 Last 5th under voltage occurrence time 116 Under voltage occurrence time 119 Last 5th under voltage occurrence time 120 Last 4th under voltage occurrence time 120 Last 4th under voltage occurrence time 121 Last 5th under voltage occurrence time 122 Switch on counts				
Last 2 <sup>nd</sup> recharge token  78 Last 3 <sup>nd</sup> recharge token  80 Last 5 <sup>th</sup> recharge token  81 Last 1 <sup>th</sup> recharge Tk amount  82 Last 2 <sup>nd</sup> recharge Tk amount  83 Last 3 <sup>nd</sup> recharge Tk amount  84 Last 4 <sup>th</sup> recharge Tk amount  85 Last 5 <sup>th</sup> recharge Tk amount  86 Real time voltage  87 Reserved  88 Reserved  89 L circuit current  90 N circuit current  91 Reserved  92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation)  94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters  96 Reserved  97 Return TOKEN  98 Recharge counts  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current KW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter 2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 3 <sup>nd</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> under voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>nd</sup> under voltage occurrence time  110 Last 4 <sup>th</sup> under voltage occurrence time	73	Current date	74	Reserved
Last 4th recharge token  80 Last 5th recharge token  81 Last 1th recharge Tk amount  82 Last 2th recharge Tk amount  83 Last 3th recharge Tk amount  84 Last 4th recharge Tk amount  85 Last 5th recharge Tk amount  86 Real time voltage  87 Reserved  88 Reserved  89 L circuit current  90 N circuit current  91 Reserved  92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation)  94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters  96 Reserved  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current kW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2th over voltage occurrence time  113 Last 3th over voltage occurrence time  114 Last under voltage occurrence time  115 Last 5th over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2th under voltage occurrence time  119 Last 3th under voltage occurrence time  110 Last 4th under voltage occurrence time  1110 Last 3th under voltage occurrence time  1120 Last 4th under voltage occurrence time	75	Charging Mode(0-postpaid; 1-prepaid)	76	Last recharge token
Last 1 <sup>rd</sup> recharge Tk amount  82 Last 2 <sup>rd</sup> recharge Tk amount  83 Last 3 <sup>rd</sup> recharge Tk amount  84 Last 4 <sup>rd</sup> recharge Tk amount  85 Last 5 <sup>rd</sup> recharge Tk amount  86 Real time voltage  87 Reserved  88 Reserved  89 L circuit current  90 N circuit current  91 Reserved  92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation)  94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters  96 Reserved  97 Return TOKEN  98 Recharge counts  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current kW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter 2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2 <sup>rd</sup> over voltage occurrence time  113 Last 3 <sup>rd</sup> over voltage occurrence time  114 Last 4 <sup>rd</sup> over voltage occurrence time  115 Last 3 <sup>rd</sup> over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2 <sup>rd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time  110 Last 3 <sup>rd</sup> under voltage occurrence time	77	Last 2 <sup>nd</sup> recharge token	78	Last 3 <sup>rd</sup> recharge token
Last 3 <sup>nd</sup> recharge Tk amount  84 Last 4 <sup>th</sup> recharge Tk amount  85 Last 5 <sup>th</sup> recharge Tk amount  86 Real time voltage  87 Reserved  88 Reserved  89 L circuit current  90 N circuit current  91 Reserved  92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation)  94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters  96 Reserved  97 Return TOKEN  98 Recharge counts  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current kW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter  109 Load parameter2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 3 <sup>nd</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>nd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	79	Last 4th recharge token	80	Last 5 <sup>th</sup> recharge token
Reserved  88 Reserved  89 L circuit current  90 N circuit current  91 Reserved  92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation)  94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters  96 Reserved  97 Return TOKEN  98 Recharge counts  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current kW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter 2  110 Over voltage occurrence time  111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 5 <sup>th</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	81	Last 1st recharge Tk amount	82	Last 2 <sup>nd</sup> recharge Tk amount
87 Reserved 88 Reserved 89 L circuit current 90 N circuit current 91 Reserved 92 Operating mode (0-Operational mode 1-Non-operational mode) 93 Single-tariff rate (after activation) 94 Single-tariff rate (before activation) 95 Single-tariff rate activate parameters 96 Reserved 97 Return TOKEN 98 Recharge counts 99 Current tariff rate 100 Current electricity price 101 Current step tariff rate 102 Current kW 103 Power factor 104 Reserved 105 Reserved 106 Reserved 107 Load parameter activation time 108 Load parameter1 109 Load parameter2 110 Over voltage counts 111 Last over voltage occurrence time 112 Last 2 <sup>nd</sup> over voltage occurrence time 113 Last 3 <sup>rd</sup> over voltage occurrence time 114 Last 4 <sup>th</sup> over voltage counts 117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time 119 Last 3 <sup>rd</sup> under voltage occurrence time 110 Last 3 <sup>rd</sup> under voltage occurrence time 1110 Last 3 <sup>rd</sup> under voltage occurrence time 1120 Last 4 <sup>th</sup> under voltage occurrence time	83	Last 3 <sup>rd</sup> recharge Tk amount	84	Last 4th recharge Tk amount
Reserved  92 Operating mode (0-Operational mode 1-Non-operational mode)  93 Single-tariff rate (after activation)  94 Single-tariff rate (before activation)  95 Single-tariff rate activate parameters  96 Reserved  97 Return TOKEN  98 Recharge counts  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current kW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter 2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 5 <sup>th</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>nd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	85	Last 5th recharge Tk amount	86	Real time voltage
91 Reserved 92 Operating mode (0-Operational mode) 93 Single-tariff rate (after activation) 94 Single-tariff rate (before activation) 95 Single-tariff rate activate parameters 96 Reserved 97 Return TOKEN 98 Recharge counts 99 Current tariff rate 100 Current electricity price 101 Current step tariff rate 102 Current kW 103 Power factor 104 Reserved 105 Reserved 106 Reserved 107 Load parameter activation time 108 Load parameter1 109 Load parameter2 110 Over voltage occurrence time 111 Last over voltage occurrence time 112 Last 3 <sup>rd</sup> over voltage occurrence time 113 Last 3 <sup>rd</sup> over voltage occurrence time 114 Last 4 <sup>th</sup> over voltage occurrence time 115 Last 5 <sup>th</sup> over voltage occurrence time 116 Under voltage occurrence time 117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time 119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	87	Reserved	88	Reserved
Non-operational mode    Single-tariff rate (after activation)   94   Single-tariff rate (before activation)     95	89	L circuit current	90	N circuit current
Single-tariff rate (after activation)  93 Single-tariff rate activate parameters  94 Reserved  95 Return TOKEN  98 Recharge counts  99 Current tariff rate  100 Current electricity price  101 Current step tariff rate  102 Current kW  103 Power factor  104 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter 2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 3 <sup>nd</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage occurrence time  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>nd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	91	Reserved	92	
95 Peturn TOKEN 98 Recharge counts 99 Current tariff rate 100 Current kW 101 Current step tariff rate 102 Current kW 103 Power factor 104 Reserved 105 Reserved 106 Reserved 107 Load parameter activation time 108 Load parameter 1 109 Load parameter 2 110 Over voltage counts 111 Last over voltage occurrence time 112 Last 2 <sup>nd</sup> over voltage occurrence time 113 Last 3 <sup>rd</sup> over voltage occurrence time 114 Last 4 <sup>th</sup> over voltage occurrence time 115 Last 5 <sup>th</sup> over voltage occurrence time 116 Under voltage occurrence time 117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time 119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	93	Single-tariff rate (after activation)	94	Single-tariff rate (before activation)
99 Current tariff rate 100 Current electricity price 101 Current step tariff rate 102 Current kW 103 Power factor 104 Reserved 105 Reserved 106 Reserved 107 Load parameter activation time 108 Load parameter 1 109 Load parameter 2 110 Over voltage counts 111 Last over voltage occurrence time 112 Last 2 <sup>nd</sup> over voltage occurrence time 113 Last 3 <sup>rd</sup> over voltage occurrence time 114 Last 4 <sup>th</sup> over voltage occurrence time 115 Last 5 <sup>th</sup> over voltage occurrence time 116 Under voltage occurrence time 117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time 119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	95	Single-tariff rate activate parameters	96	Reserved
Current step tariff rate  102  Current kW  103  Power factor  104  Reserved  105  Reserved  106  Reserved  107  Load parameter activation time  108  Load parameter 1  109  Load parameter 2  110  Over voltage counts  111  Last over voltage occurrence time  112  Last 2 <sup>nd</sup> over voltage occurrence time  113  Last 3 <sup>rd</sup> over voltage occurrence time  114  Last 4 <sup>th</sup> over voltage occurrence time  115  Last 5 <sup>th</sup> over voltage occurrence time  116  Under voltage counts  117  Last under voltage occurrence time  118  Last 2 <sup>nd</sup> under voltage occurrence time  119  Last 3 <sup>rd</sup> under voltage occurrence time  120  Last 4 <sup>th</sup> under voltage occurrence time	97	Return TOKEN	98	Recharge counts
101 Power factor  102 Reserved  105 Reserved  106 Reserved  107 Load parameter activation time  108 Load parameter 1  109 Load parameter 2  110 Over voltage counts  111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 3 <sup>rd</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage counts  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	99	Current tariff rate	100	Current electricity price
105 Reserved 106 Reserved 107 Load parameter activation time 108 Load parameter 1 109 Load parameter 2 110 Over voltage counts 111 Last over voltage occurrence time 112 Last 2 <sup>nd</sup> over voltage occurrence time 113 Last 3 <sup>rd</sup> over voltage occurrence time 114 Last 4 <sup>th</sup> over voltage occurrence time 115 Last 5 <sup>th</sup> over voltage occurrence time 116 Under voltage counts 117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time 119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	101	Current step tariff rate	102	Current kW
Load parameter activation time  108  Load parameter 1  109  Load parameter 2  110  Over voltage counts  111  Last over voltage occurrence time  112  Last 2 <sup>nd</sup> over voltage occurrence time  113  Last 3 <sup>rd</sup> over voltage occurrence time  114  Last 4 <sup>th</sup> over voltage occurrence time  115  Last 5 <sup>th</sup> over voltage occurrence time  116  Under voltage counts  117  Last under voltage occurrence time  118  Last 2 <sup>nd</sup> under voltage occurrence time  119  Last 3 <sup>rd</sup> under voltage occurrence time  120  Last 4 <sup>th</sup> under voltage occurrence time	103	Power factor	104	Reserved
109 Load parameter 2 110 Over voltage counts  111 Last over voltage occurrence time 112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 3 <sup>rd</sup> over voltage occurrence time 114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time 116 Under voltage counts  117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	105	Reserved	106	Reserved
111 Last over voltage occurrence time  112 Last 2 <sup>nd</sup> over voltage occurrence time  113 Last 3 <sup>rd</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage counts  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	107	Load parameter activation time	108	Load parameter1
113 Last 3 <sup>rd</sup> over voltage occurrence time  114 Last 4 <sup>th</sup> over voltage occurrence time  115 Last 5 <sup>th</sup> over voltage occurrence time  116 Under voltage counts  117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	109	Load parameter2	110	Over voltage counts
115 Last 5 <sup>th</sup> over voltage occurrence time 116 Under voltage counts  117 Last under voltage occurrence time 118 Last 2 <sup>nd</sup> under voltage occurrence time 119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	111	Last over voltage occurrence time	112	Last 2 <sup>nd</sup> over voltage occurrence time
117 Last under voltage occurrence time  118 Last 2 <sup>nd</sup> under voltage occurrence time  119 Last 3 <sup>rd</sup> under voltage occurrence time  120 Last 4 <sup>th</sup> under voltage occurrence time	113	Last 3 <sup>rd</sup> over voltage occurrence time	114	Last 4th over voltage occurrence time
119 Last 3 <sup>rd</sup> under voltage occurrence time 120 Last 4 <sup>th</sup> under voltage occurrence time	115	Last 5 <sup>th</sup> over voltage occurrence time	116	Under voltage counts
	117	Last under voltage occurrence time	118	Last 2 <sup>nd</sup> under voltage occurrence time
121 Last 5 <sup>th</sup> under voltage occurrence time 122 Switch on counts	119	Last 3 <sup>rd</sup> under voltage occurrence time	120	Last 4 <sup>th</sup> under voltage occurrence time
	121	Last 5 <sup>th</sup> under voltage occurrence time	122	Switch on counts

123         Last switch on time         124         Last 2 <sup>nd</sup> switch on time           125         Last 5 <sup>th</sup> switch on time         126         Last 4 <sup>th</sup> switch on time           127         Last 5 <sup>th</sup> switch on time         128         Open meter cover counts           129         Last open meter cover time         130         Last 2 <sup>nd</sup> open meter cover time           131         Last 5 <sup>th</sup> open meter cover time         132         Last 4 <sup>th</sup> open meter cover time           133         Last 5 <sup>th</sup> open meter cover time         136         Last 2 <sup>nd</sup> current unbalanced counts           135         Last 3 <sup>th</sup> current unbalanced time         136         Last 4 <sup>th</sup> current unbalanced time           139         Last 5 <sup>th</sup> current unbalanced time         140         Magnetic field influence counts           141         Last magnetic field influence time         142         Last 2 <sup>nd</sup> magnetic field influence time           143         Last 3 <sup>nd</sup> magnetic field influence time         144         Last 4 <sup>th</sup> magnetic field influence time           145         Last 5 <sup>th</sup> magnetic field influence time         146         Time synchronization time           149         Last 5 <sup>th</sup> time synchronization time         150         Last 2 <sup>nd</sup> time synchronization time           151         Last 7 <sup>th</sup> time synchronization time         152         Relay o				
Last 5th switch on time  128 Open meter cover counts  129 Last open meter cover time  130 Last 2th open meter cover time  131 Last 3th open meter cover time  132 Last 4th open meter cover time  133 Last 5th open meter cover time  134 Current unbalanced counts  135 Last current unbalanced time  136 Last 2th our current unbalanced time  137 Last 3th current unbalanced time  138 Last 4th current unbalanced time  140 Magnetic field influence counts  141 Last magnetic field influence time  142 Last 2th magnetic field influence time  143 Last 3th magnetic field influence time  144 Last 4th magnetic field influence time  145 Last 5th magnetic field influence time  146 Time synchronization counts  147 Last time synchronization time  148 Las 2th time synchronization time  149 Las 3th time synchronization time  150 Las 4th time synchronization time  151 Las 5th time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2th sell off time  155 Last 5th relay off time  156 Last 4th relay off time  157 Last 5th relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  169 Step tariff rate 2  170 Step tariff rate 3	123	Last switch on time	124	Last 2 <sup>nd</sup> switch on time
Last open meter cover time  130 Last 2°d open meter cover time  131 Last 3°d open meter cover time  132 Last 4°h open meter cover time  133 Last 5°h open meter cover time  134 Current unbalanced counts  135 Last current unbalanced time  136 Last 2°d current unbalanced time  137 Last 3°d current unbalanced time  138 Last 4°h current unbalanced time  139 Last 5°h current unbalanced time  140 Magnetic field influence counts  141 Last magnetic field influence time  142 Last 2°d magnetic field influence time  143 Last 5°h magnetic field influence time  144 Last 4°h magnetic field influence time  145 Last 5°h magnetic field influence time  146 Time synchronization counts  147 Las time synchronization time  148 Las 2°d time synchronization time  149 Las 3°d time synchronization time  150 Last 4°h time synchronization time  151 Las 5°h time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2°d relay off time  155 Last 3°d relay off time  156 Last 4°h relay off time  157 Last 5°h relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy  168 Step tariff rate 1  169 Step tariff rate 2	125	Last 3 <sup>rd</sup> switch on time	126	Last 4 <sup>th</sup> switch on time
Last 3 <sup>rd</sup> open meter cover time  132 Last 4 <sup>th</sup> open meter cover time  133 Last 5 <sup>th</sup> open meter cover time  134 Current unbalanced counts  135 Last current unbalanced time  136 Last 2 <sup>rd</sup> current unbalanced time  137 Last 3 <sup>rd</sup> current unbalanced time  138 Last 4 <sup>th</sup> current unbalanced time  139 Last 5 <sup>th</sup> current unbalanced time  140 Magnetic field influence counts  141 Last magnetic field influence time  142 Last 2 <sup>rd</sup> magnetic field influence time  143 Last 5 <sup>th</sup> magnetic field influence time  144 Last 4 <sup>th</sup> magnetic field influence time  145 Last 5 <sup>th</sup> magnetic field influence time  146 Time synchronization counts  147 Las time synchronization time  148 Las 2 <sup>rd</sup> time synchronization time  149 Las 3 <sup>rd</sup> time synchronization time  150 Las 4 <sup>th</sup> time synchronization time  151 Last 5 <sup>th</sup> time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2 <sup>rd</sup> relay off time  155 Last 4 <sup>th</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 8 energy  167 Date of Activate the backup step energy schedule  169 Step tariff rate 2  170 Step tariff rate 3	127	Last 5 <sup>th</sup> switch on time	128	Open meter cover counts
Last 5th open meter cover time  134   Current unbalanced counts  135   Last current unbalanced time  136   Last 2th current unbalanced time  137   Last 3th current unbalanced time  138   Last 4th current unbalanced time  139   Last 5th current unbalanced time  140   Magnetic field influence counts  141   Last magnetic field influence time  142   Last 2th magnetic field influence time  143   Last 3th magnetic field influence time  144   Last 4th magnetic field influence time  145   Last 5th magnetic field influence time  146   Time synchronization counts  147   Las time synchronization time  148   Las 2th time synchronization time  149   Las 3th time synchronization time  150   Las 4th time synchronization time  151   Las 5th time synchronization time  152   Relay off counts  153   Last relay off time  154   Last 2th relay off time  155   Last 3th relay off time  156   Last 4th relay off time  157   Last 5th relay off time  158   Relay off reason  159   Step 1 energy  160   Step 2 energy  161   Step 3 energy  162   Step 4 energy  163   Step 5 energy  164   Step 6 energy  165   Step 7 energy  166   Step 8 energy  167   Date of Activate the backup step energy schedule  169   Step tariff rate 2	129	Last open meter cover time	130	Last 2 <sup>nd</sup> open meter cover time
Last 2 <sup>nd</sup> current unbalanced time  136 Last 2 <sup>nd</sup> current unbalanced time  137 Last 3 <sup>nd</sup> current unbalanced time  138 Last 4 <sup>th</sup> current unbalanced time  140 Magnetic field influence counts  141 Last magnetic field influence time  142 Last 2 <sup>nd</sup> magnetic field influence time  143 Last 3 <sup>nd</sup> magnetic field influence time  144 Last 4 <sup>th</sup> magnetic field influence time  145 Last 5 <sup>th</sup> magnetic field influence time  146 Time synchronization counts  147 Las time synchronization time  148 Las 2 <sup>nd</sup> time synchronization time  149 Las 3 <sup>nd</sup> time synchronization time  150 Las 4 <sup>th</sup> time synchronization time  151 Last 5 <sup>th</sup> time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2 <sup>nd</sup> relay off time  155 Last 3 <sup>nd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  169 Step tariff rate 2  170 Step tariff rate 3	131	Last 3 <sup>rd</sup> open meter cover time	132	Last 4 <sup>th</sup> open meter cover time
Last 3 <sup>rd</sup> current unbalanced time  138 Last 4 <sup>th</sup> current unbalanced time  140 Magnetic field influence counts  141 Last magnetic field influence time  142 Last 2 <sup>nd</sup> magnetic field influence time  143 Last 3 <sup>rd</sup> magnetic field influence time  144 Last 4 <sup>th</sup> magnetic field influence time  145 Last 5 <sup>th</sup> magnetic field influence time  146 Time synchronization counts  147 Las time synchronization time  148 Las 2 <sup>nd</sup> time synchronization time  149 Las 3 <sup>nd</sup> time synchronization time  150 Las 4 <sup>th</sup> time synchronization time  151 Las 5 <sup>th</sup> time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2 <sup>nd</sup> relay off time  155 Last 3 <sup>rd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 2  170 Step tariff rate 3	133	Last 5 <sup>th</sup> open meter cover time	134	Current unbalanced counts
Last 5th current unbalanced time  140 Magnetic field influence counts  141 Last magnetic field influence time  142 Last 2nd magnetic field influence time  143 Last 3nd magnetic field influence time  144 Last 4th magnetic field influence time  145 Last 5th magnetic field influence time  146 Time synchronization counts  147 Last time synchronization time  148 Las 2nd time synchronization time  149 Las 3nd time synchronization time  150 Last 4th time synchronization time  151 Last 5th time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2nd relay off time  155 Last 3nd relay off time  156 Last 4th relay off time  157 Last 5th relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	135	Last current unbalanced time	136	Last 2 <sup>nd</sup> current unbalanced time
Last 3rd magnetic field influence time  143 Last 3rd magnetic field influence time  144 Last 4th magnetic field influence time  145 Last 5th magnetic field influence time  146 Time synchronization counts  147 Last time synchronization time  148 Las 2rd time synchronization time  149 Las 3rd time synchronization time  150 Last 4th time synchronization time  151 Last 5th time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2rd relay off time  155 Last 3rd relay off time  156 Last 4th relay off time  157 Last 5th relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	137	Last 3 <sup>rd</sup> current unbalanced time	138	Last 4th current unbalanced time
Last 3 <sup>rd</sup> magnetic field influence time  144 Last 4 <sup>th</sup> magnetic field influence time  145 Last 5 <sup>th</sup> magnetic field influence time  146 Time synchronization counts  147 Las time synchronization time  148 Las 2 <sup>nd</sup> time synchronization time  149 Las 3 <sup>rd</sup> time synchronization time  150 Last 4 <sup>th</sup> time synchronization time  151 Last 5 <sup>th</sup> time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2 <sup>nd</sup> relay off time  155 Last 3 <sup>rd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	139	Last 5th current unbalanced time	140	Magnetic field influence counts
Last 5th magnetic field influence time  148 Las 2nd time synchronization time  149 Las 3nd time synchronization time  150 Las 4th time synchronization time  151 Las 5th time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2nd relay off time  155 Last 3nd relay off time  156 Last 4th relay off time  157 Last 5th relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 2  170 Step tariff rate 3	141	Last magnetic field influence time	142	Last 2 <sup>nd</sup> magnetic field influence time
Las time synchronization time  148 Las 2 <sup>nd</sup> time synchronization time  150 Las 4 <sup>th</sup> time synchronization time  151 Las 5 <sup>th</sup> time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2 <sup>nd</sup> relay off time  155 Last 3 <sup>rd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  169 Step tariff rate 2  170 Step tariff rate 3	143	Last 3 <sup>rd</sup> magnetic field influence time	144	Last 4th magnetic field influence time
Las 3 <sup>rd</sup> time synchronization time  150 Las 4 <sup>th</sup> time synchronization time  151 Las 5 <sup>th</sup> time synchronization time  152 Relay off counts  153 Last relay off time  154 Last 2 <sup>nd</sup> relay off time  155 Last 3 <sup>rd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2	145	Last 5th magnetic field influence time	146	Time synchronization counts
Last 7th time synchronization time  152 Relay off counts  Last relay off time  154 Last 2nd relay off time  155 Last 3rd relay off time  156 Last 4th relay off time  157 Last 5th relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	147	Las time synchronization time	148	Las 2 <sup>nd</sup> time synchronization time
Last relay off time  154 Last 2 <sup>nd</sup> relay off time  155 Last 3 <sup>rd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	149	Las 3 <sup>rd</sup> time synchronization time	150	Las 4th time synchronization time
Last 3 <sup>rd</sup> relay off time  156 Last 4 <sup>th</sup> relay off time  157 Last 5 <sup>th</sup> relay off time  158 Relay off reason  159 Step 1 energy  160 Step 2 energy  161 Step 3 energy  162 Step 4 energy  163 Step 5 energy  164 Step 6 energy  165 Step 7 energy  166 Step 8 energy  167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	151	Las 5 <sup>th</sup> time synchronization time	152	Relay off counts
157 Last 5 <sup>th</sup> relay off time 158 Relay off reason 159 Step 1 energy 160 Step 2 energy 161 Step 3 energy 162 Step 4 energy 163 Step 5 energy 164 Step 6 energy 165 Step 7 energy 166 Step 8 energy 167 Date of Activate the backup step energy schedule 168 Step tariff rate 1 169 Step tariff rate 2 170 Step tariff rate 3	153	Last relay off time	154	Last 2 <sup>nd</sup> relay off time
159 Step I energy 160 Step 2 energy  161 Step 3 energy 162 Step 4 energy  163 Step 5 energy 164 Step 6 energy  165 Step 7 energy 166 Step 8 energy  167 Date of Activate the backup step energy schedule 168 Step tariff rate 1  169 Step tariff rate 2 170 Step tariff rate 3	155	Last 3 <sup>rd</sup> relay off time	156	Last 4 <sup>th</sup> relay off time
161 Step 3 energy 162 Step 4 energy 163 Step 5 energy 164 Step 6 energy 165 Step 7 energy 166 Step 8 energy 167 Date of Activate the backup step energy schedule 168 Step tariff rate 1 169 Step tariff rate 2 170 Step tariff rate 3	157	Last 5th relay off time	158	Relay off reason
163 Step 5 energy 164 Step 6 energy 165 Step 7 energy 166 Step 8 energy 167 Date of Activate the backup step energy schedule 168 Step tariff rate 1 169 Step tariff rate 2 170 Step tariff rate 3	159	Step 1 energy	160	Step 2 energy
165 Step 7 energy 166 Step 8 energy  167 Date of Activate the backup step energy schedule 168 Step tariff rate 1  169 Step tariff rate 2 170 Step tariff rate 3	161	Step 3 energy	162	Step 4 energy
167 Date of Activate the backup step energy schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	163	Step 5 energy	164	Step 6 energy
schedule  168 Step tariff rate 1  169 Step tariff rate 2  170 Step tariff rate 3	165	Step 7 energy	166	Step 8 energy
	167		168	Step tariff rate1
171 Step tariff rate 4 172 Step tariff rate 5	169	Step tariff rate 2	170	Step tariff rate 3
	171	Step tariff rate 4	172	Step tariff rate 5

173	Step tariff rate 6	174	Step tariff rate 7
175	Step tariff rate 8	176	Date of Activate the backup step tariff schedule
177	Token refused number	178	Token accepted counts
179	Reserved	180	Public Holiday1
181	Public Holiday2	182	Public Holiday3
183	Public Holiday4	184	Public Holiday5
185	Public Holiday6	186	Public Holiday7
187	Public Holiday8	188	Public Holiday9
189	Public Holiday10	190	Public Holiday11
191	Public Holiday12	192	Public Holiday13
193	Public Holiday14	194	Public Holiday15
195	Public Holiday16	196	Public Holiday17
197	Public Holiday18	198	Public Holiday19
199	Public Holiday20	200	Public Holiday21
201	Public Holiday22	202	Public Holiday23
203	Public Holiday24	204	Public Holiday25
205	Public Holiday26	206	Public Holiday27
207	Public Holiday28	208	Public Holiday29
209	Public Holiday30	210	Public Holiday31
211	Public Holiday32	212	Friendly Mode
213	Over current counts	214	Last over current time
215	Last 2 <sup>nd</sup> over current time	216	Last 3 <sup>rd</sup> over current time
217	Last 4 <sup>th</sup> over current time	218	Last 5 <sup>th</sup> over current time

Display items when the meter is exiting from factory:

S/N	Display No.	Data Item Name
1	001	Accumulative active consumption
2	007	The remaining amount
3	100	Current Tariff Rate
4	013	Load threshold value

Display items after meter mode switching:

S/N	Display No.	Data Item Name
1	001	Accumulative active consumption
2	013	Load threshold value

## 4.12 Account creation and Prepayment Function

#### 4.12.1 Account Opening

The site to be logged in is www.bpdb-smartmeter.gov.bd

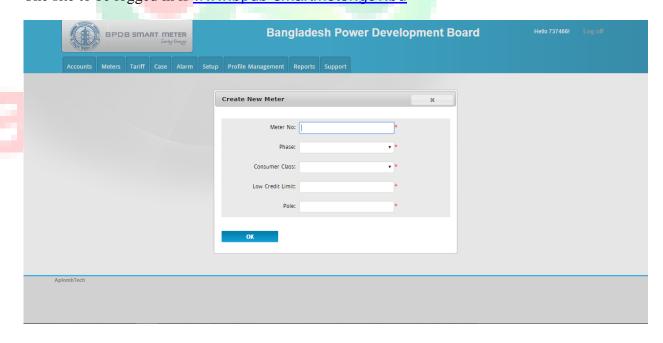


Figure 4.12.1: Create New Meter

After providing Admin credentials, Admin will able to add New Meter through "Meters > Create New Meter". A window will appear to enter the Meter Number, Phase, Consumer Class, Low Credit Warning Limit and Pole. On pole field, user have to type the first three letter of the pole name which is created earlier.



Figure 4.12.2: Meter data

After successful entry of meter info, a meter detail page will appear. Every meter should be associated with one consumer. In the software, consumer's details should be inputted along with the previously created meter no. which will be assigned to the consumer

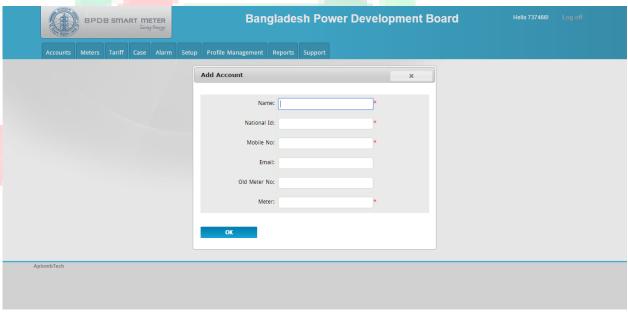


Figure 4.12.3: Add Account



Figure 4.12.4: Dashboard

There are three way of payment in smart meter. One is direct cash at UVCC office. Other is Mobile Operator Bills pay method and other is via Card/internet banking.



Figure 4.12.5: Payment Slip

#### 4.12.2 Purchase Power

When the energy balance in meter is insufficient, the customer can visit the power vending office to purchase electricity. At vending office, a 20 digits serial number (TOKEN) will be produced based on user information and purchase amount.

Power purchase method:

Visit the local power vending office.

Provide your meter ID to the operator.

Inform the operator the amount you want to buy and pay the bill.

Obtain a 20-digits token printed on your receipt.

#### 4.13. Indicator Status

Meter indicator state:

Pulse indicator: red, blinks during power consumption.

Alert indicator: in alert event, blinks in red; in event of relay trips, keeps lighting in <u>red</u>.

Lower energy indicator: when energy balance is lower than low credit alert threshold, the indicator will blink in <u>red</u>, otherwise, it keeps lighting in green.

## 4.14. General Events Recording Function

#### Switch off event

When there is switch off event, the meter will add 1 to total count of switch off times. Total switch off times and time of last 10 switch off event will be recorded.

#### Switch on event

When there is switch on event, the meter will add 1 to total count of switch on times. Total switch on times and time of last 10 switch on events will be recorded.

#### Time synchronization event

When the meter time is synchronized, the meter will add 1 to total count of time synchronization times. Total time synchronization times and time of last 10 time synchronization events will be recorded.

#### Power purchase event

The meter can record total 60 valid power purchased Token, purchase energy quantity.

#### Power off event

When the meter is powered off, it will add 1 to total count of power off times. Total power off times and time of last 10 power off events will be recorded.

#### Reverse overload event

When one phase power of meter is reversed and overloaded for 30 seconds, the meter will add 1 to total count of reverse overload times. The meter can record starting time and ending time of the latest 10 overload events.

#### Over voltage event

When meter one phase voltage is over the set value and this state keeps for 10 seconds, the meter will add 1 to total count of over voltage times. The starting time and ending time of the latest 10 over voltage events will be recorded.

#### Under voltage event

When meter one phase voltage is lower than the set value and this state keeps for 10 seconds, the meter will add 1 to total count of under voltage times. The starting time and Over current event

When meter current is over the set value and this state keeps for 10 seconds, the meter will add 1 to total count of over current events. The starting time and ending time of the latest 10 over current events will be recorded.

#### Magnetic field detection event

When the meter detects magnetic field influence for 5 sec, it will add 1 to total count of magnetic field influence times. The starting time and ending time of the latest 10 magnetic field influence events will be recorded.

#### Current reversed event

When the meter detect the direction of current is reversed for more than 30 sec, it will add 1 to total count of current reversed times. The starting time and ending time of the latest 10 current reversed events will be recorded.

#### Overload event

When meter power is over the load threshold (13.8 kW by default) for more than 30 sec, it will add 1 to total count of overload times. The meter will record the overload occurrence time. While when meter power is lower than load threshold (13.8 kW by default) for more than 120 sec, the meter will record overload ending times.

#### Open terminal cover event

When the meter detects terminal cover is open for 3 sec, it will add 1 to total count of open terminal cover times. The meter will also record the starting time and ending time of open terminal cover event.

#### Open meter cover event

When the meter detects meter cover is open for 3 sec, it will add 1 to total count of open face cover times. The meter will also record the starting time and ending time of open face cover event.

#### Current unbalanced event

When the meter detects current value is unbalanced (the difference of two circuits current is more than 12.5%) for 30 sec, it will add 1 to total count of current unbalanced times. The meter will also record the starting time and ending time of current unbalanced event.

#### Serious current unbalanced event

When the meter detects serious current unbalanced event occurred (the difference of two circuit current value is more than 70%) for 30 sec, it will add 1 to total count of serious current unbalanced times. The meter will also record the starting time and ending time of serious current unbalanced event.

#### Battery under voltage event

When the meter detects battery, voltage is lower than 3.1 V, it will add 1 to total count of battery under voltage times. Besides, the meter will also record the starting time and ending time of event.

#### Meter reset event

When the meter receives meter reset command and executes, it will add 1 to total count of meter reset event times. Besides, the meter can record occurrence time and meter reset event.

#### 4.15 Monthly Frozen Recording Function

The monthly frozen time is specified as 00:00 of the first day of each month.

Freeze the last 12 months' active forward and reverse as well as split tariff energy.

#### 4.16 Daily Frozen Recording Function

The daily frozen time is specified as 00:00 of each day.

Freeze the last 48 days' forward active energy, split tariff energy and reverse active energy, split tariff energy.

#### 4.17 Remote Prepayment Function

The meter's remote prepayment function (issue Token) can be realized via RS-485 communication port.

#### 4.18 Operating Mode Function

The ex-factory meter is at non-operational mode where the relay will not get tripped even if opening terminal cover. The meter can be switched into operational mode by inputting TOKEN: 0028 8230 3762 8593 2100 on the meter (or the meter will auto switch to operational mode by continuously powered up for 1 h). Under the operational mode, the meter will get tripped if opening the terminal cover. In addition, input "9" "2" and press Enter key to query status word. (0 stands for operational mode, 1 for non-operational mode).

#### 4.19 Mode Switch Function

Input mode switch TOKEN 0057 6460 7524 3764 3912 to switch meter between prepaid mode and postpaid mode. If LCD displays tag "", which means the meter is under postpaid mode, if LCD has no this display tag, which means the meter is under prepaid mode.

If the meter is under prepaid mode, it will display item 07 remaining credit amount if the meter is powered off and then wakened up again. If the meter is under postpaid mode, it will display item 01 accumulated consumption.

#### 4.20 Multi-tariff Function

The meter supports 8 tariffs (tariff parameters can be set via communication port. Total 8 daily meter parameters). The ex-factory meter is set as single tariff by default.

#### 4.21 Multi-step Electricity Price

The meter supports 8 steps (energy and electricity price can be set via communication port). The multi-step electricity price is set as disabled by default for ex-factory meter.

## 4.22 Parameter Settings by Token

Set hoarding limitation, overdraft limitation and load control parameters.

Set tariff electricity price and activate parameters.

Set time of use electricity price and activate parameters.

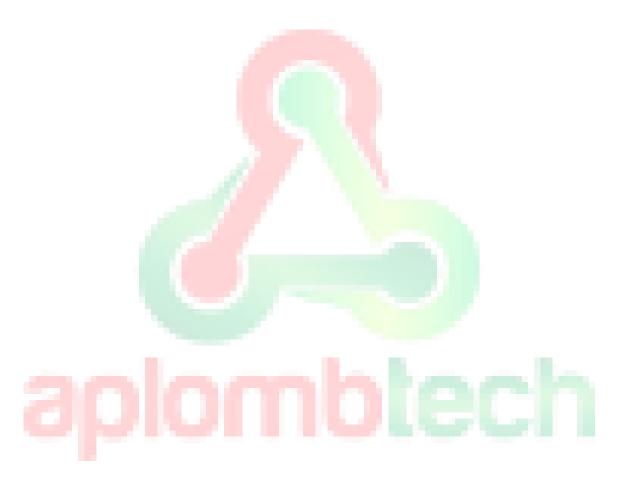
Set single-tariff electricity price and activate parameters.

Set friendly interval parameters.

Set meter mode and realize mode switch.

Test meter items via TOKEN.

Obtain amount or reset return TOKEN data.



## 4.23 Relay on/off Configuration and Relay off reason display

Set relay on or off by PC software for events like open terminal cover, open face cover, current reversed, over current, over load, current unbalanced, sever current unbalanced.

When the relay switches off, the LCD will display the reason of relay off for 180 seconds. After 180 seconds, the LCD will resume regular display. To look up the reason of latching relay off, input short code 158 to look into the relay off code.

Relay off reason	LCD display
Open terminal cover	Tcover
Open meter cover	Cover
Current Reversal	Reverse
Overload	Over Po
Current unbalance	Unbalanc
No Remaining Credit	Credit
Internal battery voltage low	Battery

Explanation of short code 158 content:

The LCD display the digit 1 amongst total 8 digits to indicate the reason of relay off, as explained below:

0000 0001 -> Prepaid relay off

0000 0010 -> Open terminal cover

0000 0100 -> Open meter cover

0000 1000 -> Battery low voltage

0001 0000 -> Overload

0010 0000 -> Reversal current

0100 0000 -> Current unbalance

1000 0000 -> Overflowing

## 4.24 Friend Day Function

Set friend days by PC software. Up to 128 friend days are supported by the meter. When the meter is operating during friend days period, it's allowed to consume energy even if user arrear in conditions of consumption load less than load threshold at friend day.

#### 5. Meter Installation Instruction

#### 5.1 Cautions on Operation

The installation and commission operator of energy meter must be technically qualified as below:

Trained with relevant technical training.

Be familiar with and comply with safety regulations, strictly comply with specific regulation of safety.

Please see if the required materials and tools are all prepared before starting operation (see 6.2 "Tools and Materials required").

## 5.2 Tools and Materials Required

The following tools and materials are necessary for installing the meter:

The energy meter preset correctly (already opened an account) and sealed well.

Customers' information chart of energy meter.

Screws to fix energy meter.

Seal and seal tools provided by the Utility.

Slotted screwdriver and cross screwdriver which are used to secure screw.

Drilling tools (if it is needed) and multi-meter.

## 5.3 Installation Dimension Figure



#### 5.4 Cautions on Installation

Before wiring, please carefully check the connection diagram on meter case and confirm the phase line, and neutral line (ground wire) consistent with connection diagram. It is better to use copper wire and copper contact to connect to meter.

If the cable is old, operator shall cut the end of cable to ensure the new exposed wire end is about 15 mm long to be used to connect; if cable diameter is between 3 mm and 6.5 mm, directly connect to inside of terminal and make sure it secured; if cable diameter is less than 3 mm, then it is necessary to use a suitable size copper or aluminum bushing to clamp cable end so as to avoid loose contact of connection resulting in terminal burnout.

During wire-connection, firstly loosen each screw on each terminal, then insert In-phase line into end of connection aperture and the in-neutral line into end of connection aperture, fully tighten screws of terminals. Similarly insert Out-phase line into end of connection aperture. Tighten screws of terminals fully and make them secured.

Power on energy meter to test the working condition, if energy meter works normally, record readings of meter. Otherwise, please carefully test condition of installation and connection and working voltage.

Be gentle with the energy meter so as to avoid dropping and collision during whole installation processes.

When installing energy meter, please be careful with operation and power usage safety so as to avoid accident.

## 6. Transport and Storage

The product shall be transported and stored according to the related rules. No intense impact to the product is allowable during transportation and unpacking.

The product shall be stored in a clean place where the ventilation is good, the ambient temperature is -25 °C ~70 °C, and the relative humidity is not more than 75%, and make sure no corrosive gas or harmful material present and the natural ventilation is good. The product shall be stored on shelf in a warehouse and the stacking height shall not be more than 10 layers.

## 7. Warranty

The manufacturer warrants its products against defective parts and workmanship and will repair or (at its option) replace, free of charge, any meter which is or may become defective under proper operation with all seals in good condition within the warranty period specified in contract from date of sales.

# 8. Troubleshooting

The meter features self-test. If the following information is found on the LCD, or the self-test information displayed on LCD is abnormal (e.g. character missing or character incomplete etc.), contact the manufacturer for advice.

FAULT	Solution
When LCD is under full-screen displaying, some characters are not full or clear, or the energy indication flashes but the LCD has no displaying.	The LCD is not qualified.  Ask the manufacturer or agent to replace the LCD.
No display on LCD and no flashing of the energy pulse indicator.	<ol> <li>Check whether wire-connection is correct.</li> <li>Check whether voltage is in operation range.</li> </ol>
LCD is normal, impulse indicator doesn't flash when power consumption	Check if the connection is correct.      Power consumption is less than 0.4% lb.



# **Smart Meter User Manual:**

